

An Optimization Model to Mitigate Conflicts in the Kum River Basin, Korea

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<http://www.tag.washington.edu>



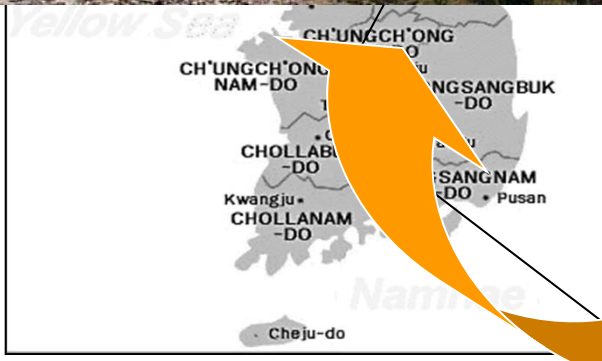
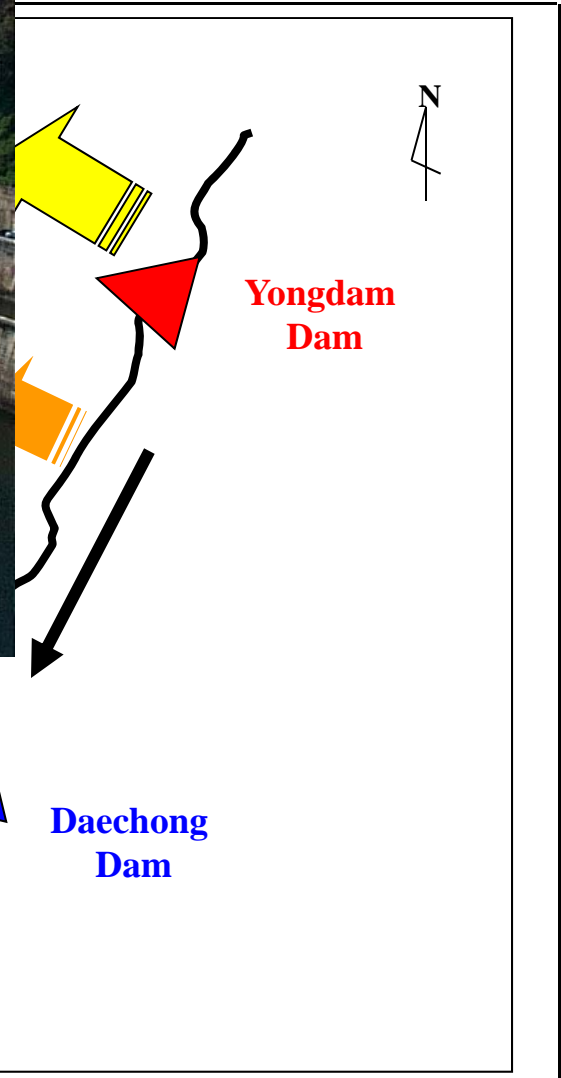
Overview

- Project Description
- Water Resource Conflict
- System Configuration for Linear Programming
- Model Application
- Analysis Output
- Conclusion
- Future Work

Kum River Project

- Length of Project
- Funded by Korea Government (KICT)
- Participants
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 - Jae Hyeon Ryu (UW, Seattle)
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Background

- Kum River Basin
 - 9,800 km² (3,780 mi² : watershed area)
 - 400 km (250 mile : mainstem length)
- Daechong Dam
 - Constructed in 1971
 - Multi-objective dam
 - 1,500 million m³ (53,000 mil. ft³: reservoir size)
 - 3 million people
- Yongdam Dam
 - Constructed in 2001
 - Multi-objective dam (water supply)
 - 815 million m³ (29,000 mil. ft³ :reservoir size)
 - 1.5 million people

Water Conflicts

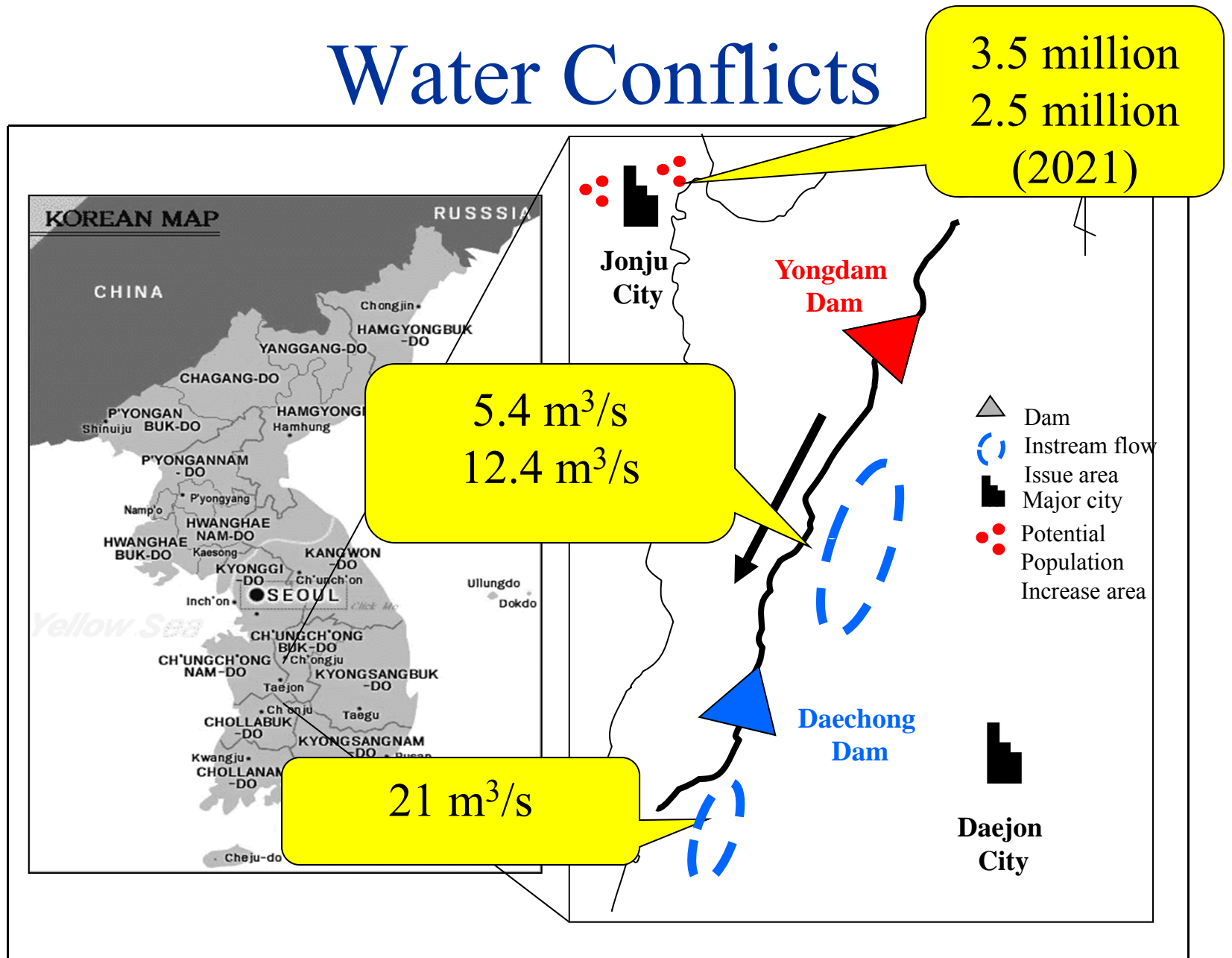


Figure 1. Map of Water System in Kum River Basin

STELLA® Modeling Environment

	Daechong Dam in downstream	Yongdam Dam in upstream
Fish flow of between dams	12.4 m³/s	5.4 m³/s
Yongdam dam operation	Disagree	Agree
Fish flow of downstream of Daechong Dam	21 m³/s	Less than 21 m³/s



The interface consists of several stacked panels:

- Yongdam Forecast Trigger:** Includes a 'Yongdam Operation Trigger' switch (circled in red), a 'Forecast Trigger' switch, and an 'Investigation Year' dial set to 2010 (range 1995-2021).
- Fish Rules:** Two panels for 'Upper daechong Fish Rule' (red) and 'Kum River Fish Rule' (blue), each with a dial and numerical display.
- Yongdam Reservoir:** Controls for 'Rule Curves' (MIN, AVG, MAX) and 'Hydro Curves' (MIN, AVG, MAX) with checkboxes. It also includes 'Reliability' (0.97), 'Vulnerability' (?), and 'Resiliency' (?) sliders.
- Daechong Reservoir:** Similar controls to the Yongdam Reservoir, with 'Reliability' (0.97), 'Vulnerability' (1.0), and 'Resiliency' (1.0) sliders.

Optimization Tree

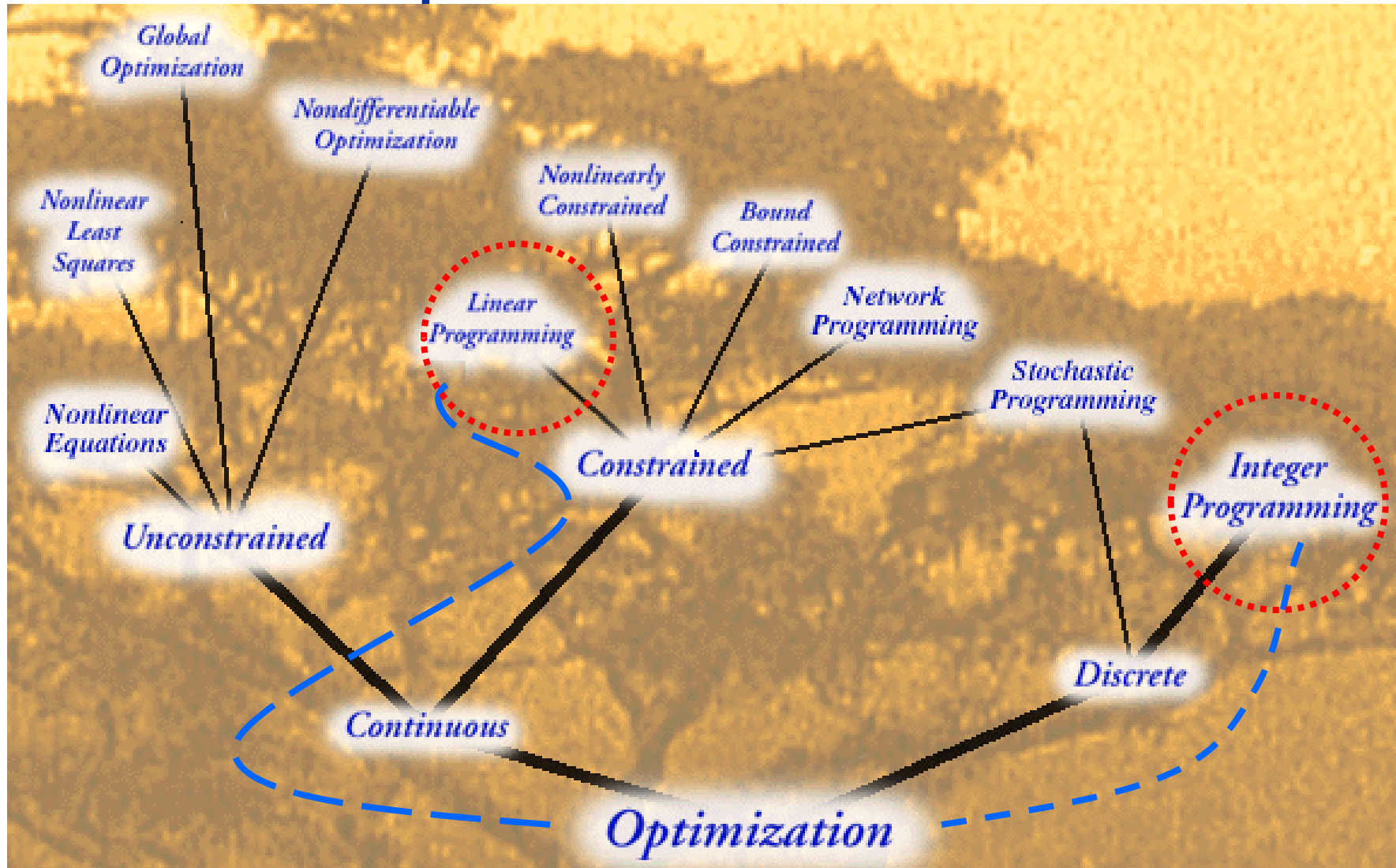


Figure 2. NEOS Guide Optimization Tree
(<http://www-fp.mcs.anl.gov/otc/Guide/OptWeb/index.html>)

Objective and Constraints

Objective

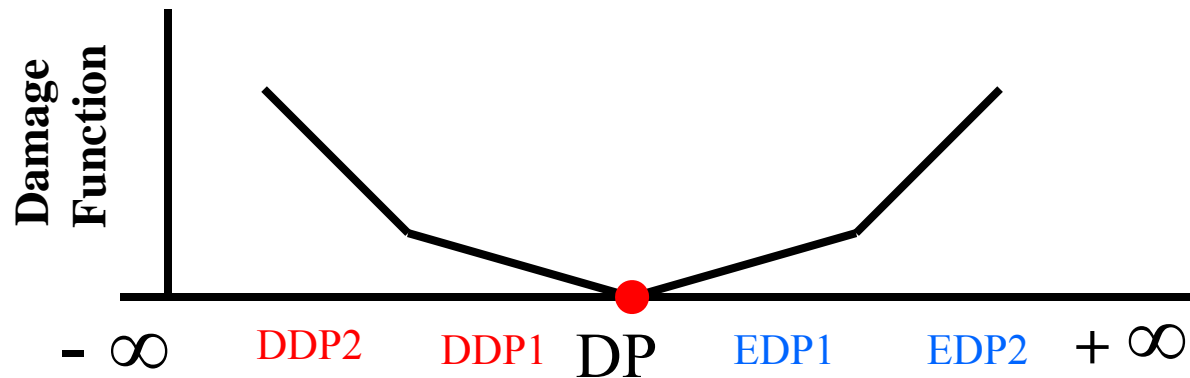
To minimize estimated damage function associated with water conflict (people, fish and hydropower target)

Constraints

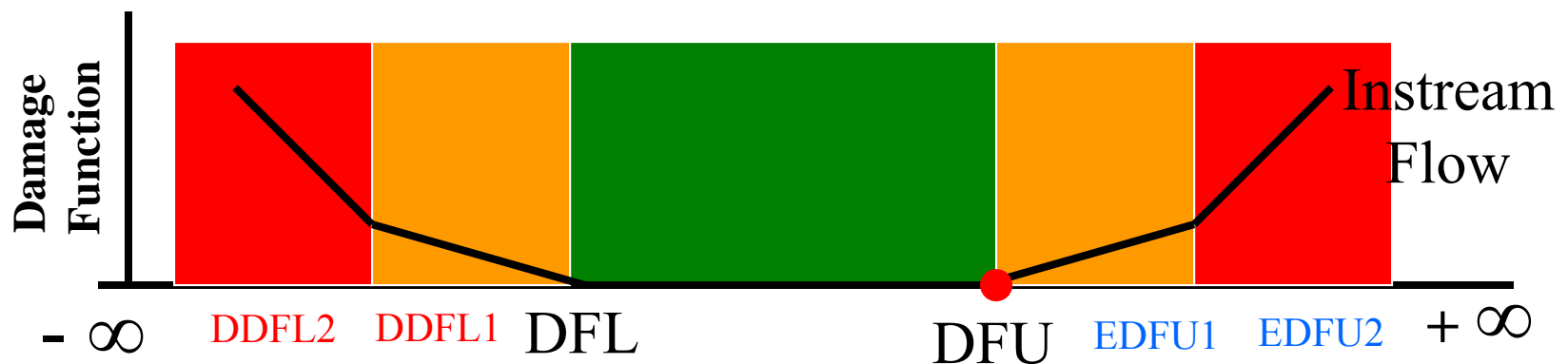
1. System Continuity
2. Reservoir storage limit (dead and full)
3. Diversion facility and Power turbine capacity limit (hydropower rule)
4. Instream flow requirement below each dam

Traditional Piecewise Linear Programming Approach

1. Target Water Demand



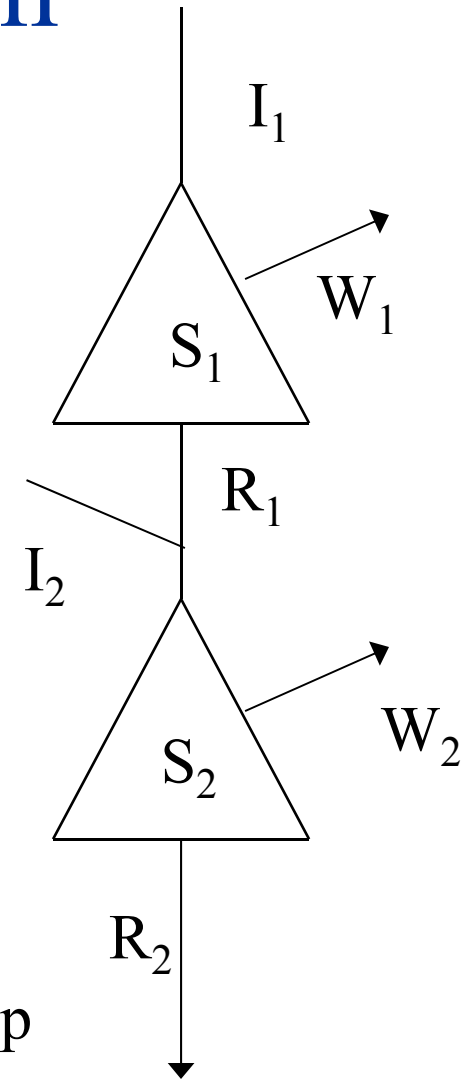
2. Acceptable Range of Instream Flow



System Configuration

Constraints:

- 1) $S_{j,t+1} = S_{j,t} + I_{j,t} - W_{j,t} + M \cdot R_{j,t}$
- 2) $W_{j,t} - DP_{j,t} = EDP_{j,t} - DDP_{j,t}$
- 3) $EDP_{j,t} = EDP1_{j,t} - EDP2_{j,t}$ }
 4) $DDP_{j,t} = DDP1_{j,t} - DDP2_{j,t}$ }
- 5) $R_{j,t} - DFL_{j,t} = EDFL_{j,t} - DDFL_{j,t}$
- 6) $DDFL_{j,t} = \underline{DDFL1_{j,t} - DDFL2_{j,t}}$
- 7) $R_{j,t} - DFU_{j,t} = EDFU_{j,t} - DDFU_{j,t}$
- 8) $\underline{EDFU_{j,t} = EDFU1_{j,t} - EDFU2_{j,t}}$

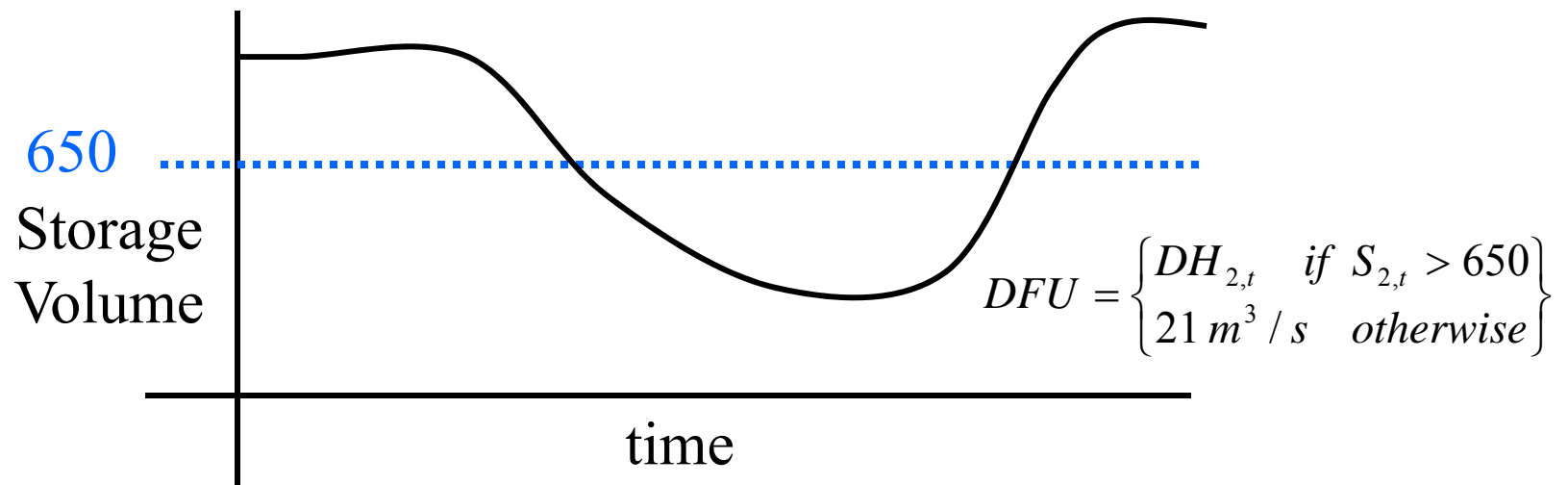
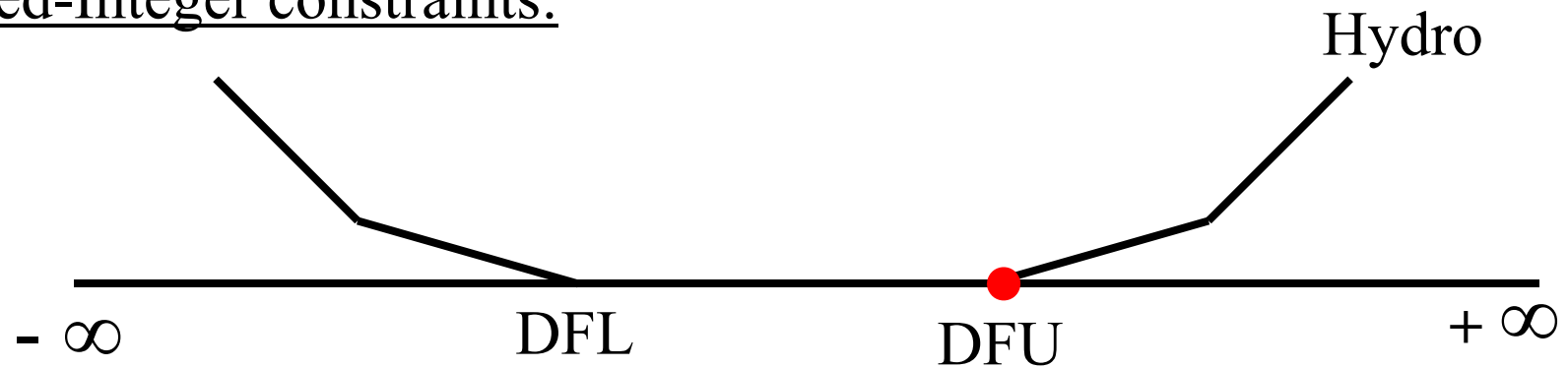


Where, j = reservoir index, t = weekly time step

M = reservoir connection matrix $\begin{bmatrix} -1 & 0 \\ 1 & -1 \end{bmatrix}$

Integer Component

Mixed-Integer constraints:



Integer Component –cont'd

Additional integer constraints:

$$1) \text{DFU}_{j,t} - A_{j,t} * \text{DH}_{j,t} - B_{j,t} * \text{DF}_{j,t} \leq 0$$

$$2) A_{j,t} + B_{j,t} = 1$$

$$3) S_{j,t} - G * A_{j,t} \leq 650.01$$

$$4) S_{j,t} - 650.01 * A_{j,t} \geq 0$$

Where, $G = \text{big value}$, $A_{j,t}$ and $B_{j,t} = \text{binary integer variable}$
 $\text{DF}_{j,t} = \text{Fish target below each dam at given time}$

Objective Function

Objective Function

$2*EDP1_{j,t} + 5000*EDP2_{j,t}$: Excess for people target
 $+ 3*DDP1_{j,t} + 5000*DDP2_{j,t}$: Deficit for people target
 $+ 3*DDFL1_{j,t} + 5000*DDFL2_{j,t}$: Deficit for Fish target
 $+ 2*EDFU1_{j,t} + 2.5*EDFU2_{j,t}$: Excess for Fish target

Relative weight in Objective Function

Weight	Variables
5000	Meeting demand
3	Equality for fish and people
2	Allowable excess range for fish and people
2.5	Allowable spill during flood

System Dimensionality

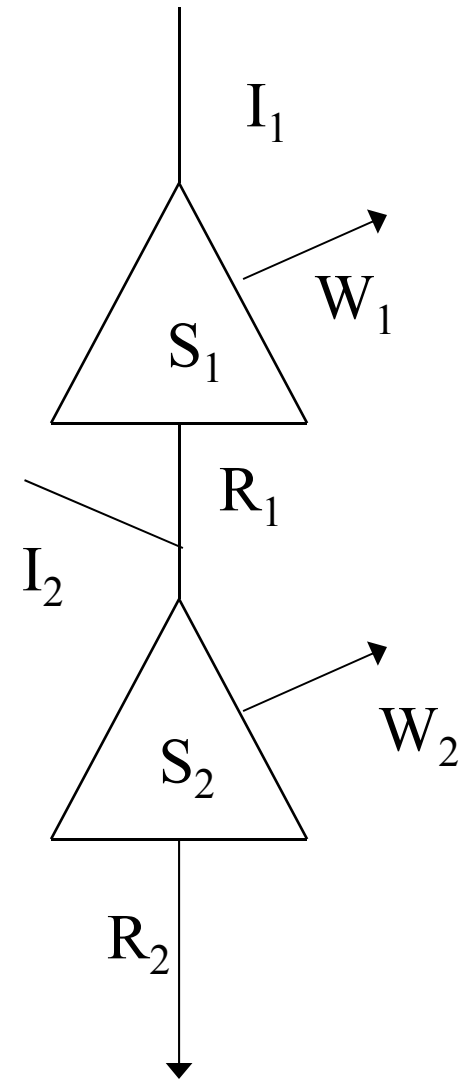
6 year (1992~1997) modeling period

- Daechong Dam only
 - Total constraints: 4,056
 - Total variables: 6,241
- Daechong and Yongdam Dam
 - Total constraints: 6,552
 - Total variables: 11,546

Xpress-MP (<http://www.dashoptimization.com>)

+

Tomlab (<http://www.tomlab.biz>)



Constraint Scenarios

- Hydropower options (Hydro, No hydro)
- Instream below **Daechong dam**
 - 21 m³/s
 - No consideration
- Instream between two dams
 - 5.4 m³/s
 - 12.4 m³/s
- Jonju city population in 2021
 - 2.5 million
 - 3.5 million
 - No consideration

Total constraint scenarios: 24

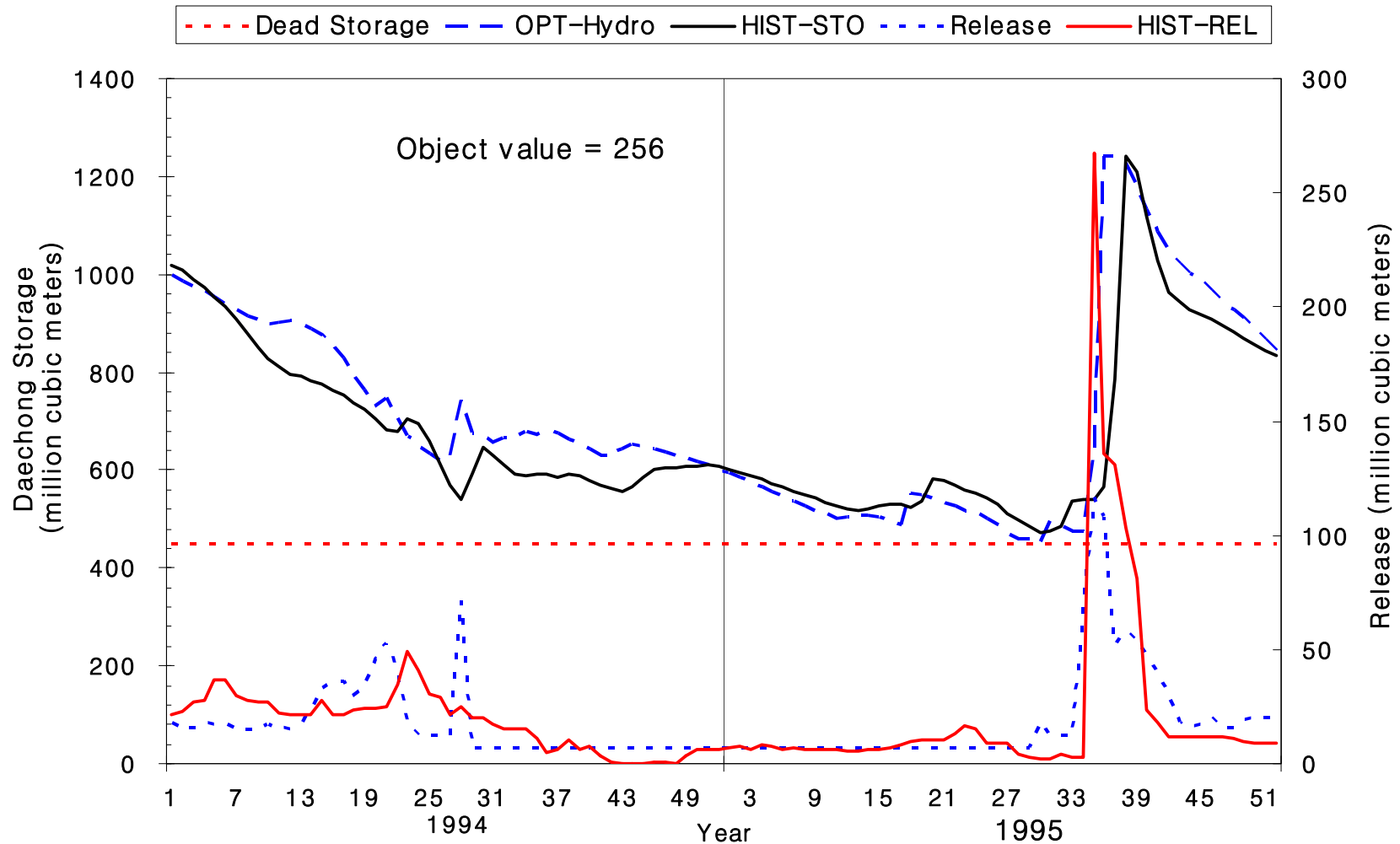
Constraint Scenarios –cont'd (Status Quo)

Year Cases	Reliability	2000	2005	2010	2015	2020	2025
1	Yongdam	1.00	1.00	1.00	1.00	1.00	1.00
	Daechong	0.98	0.96	0.94	0.92	0.90	0.87
2	Yongdam	1.00	1.00	1.00	1.00	1.00	NA
	Daechong	0.98	0.96	0.94	0.92	0.89	NA
3	Yongdam	1.00	1.00	1.00	1.00	0.98	NA
	Daechong	0.98	0.96	0.94	0.92	0.88	NA
4	Yongdam	0.99	0.98	0.97	0.96	0.94	0.93
	Daechong	0.99	0.98	0.97	0.95	0.93	0.91
5	Yongdam	0.99	0.98	0.97	0.96	0.93	NA
	Daechong	0.99	0.98	0.97	0.95	0.93	NA
6	Yongdam	0.99	0.98	0.97	0.96	0.86	NA
	Daechong	0.99	0.98	0.97	0.95	0.90	NA
7	Yongdam	1.00	1.00	1.00	1.00	1.00	1.00
	Daechong	1.00	1.00	0.99	0.98	0.96	0.94
8	Yongdam	1.00	1.00	1.00	1.00	1.00	NA
	Daechong	1.00	1.00	0.99	0.98	0.96	NA
9	Yongdam	1.00	1.00	1.00	1.00	0.98	NA
	Daechong	1.00	1.00	0.99	0.98	0.94	NA
10	Yongdam	0.99	0.98	0.97	0.96	0.94	0.93
	Daechong	1.00	1.00	0.99	0.98	0.97	0.96
11	Yongdam	0.99	0.98	0.97	0.96	0.93	NA
	Daechong	1.00	1.00	0.99	0.98	0.97	NA

- Daechong Hydro (AVG)
- Instream flow below Daechong (21 m³/s)
- Instream between dams (12.4m³/s)
- Jonju population in 2021 (inconclusive)

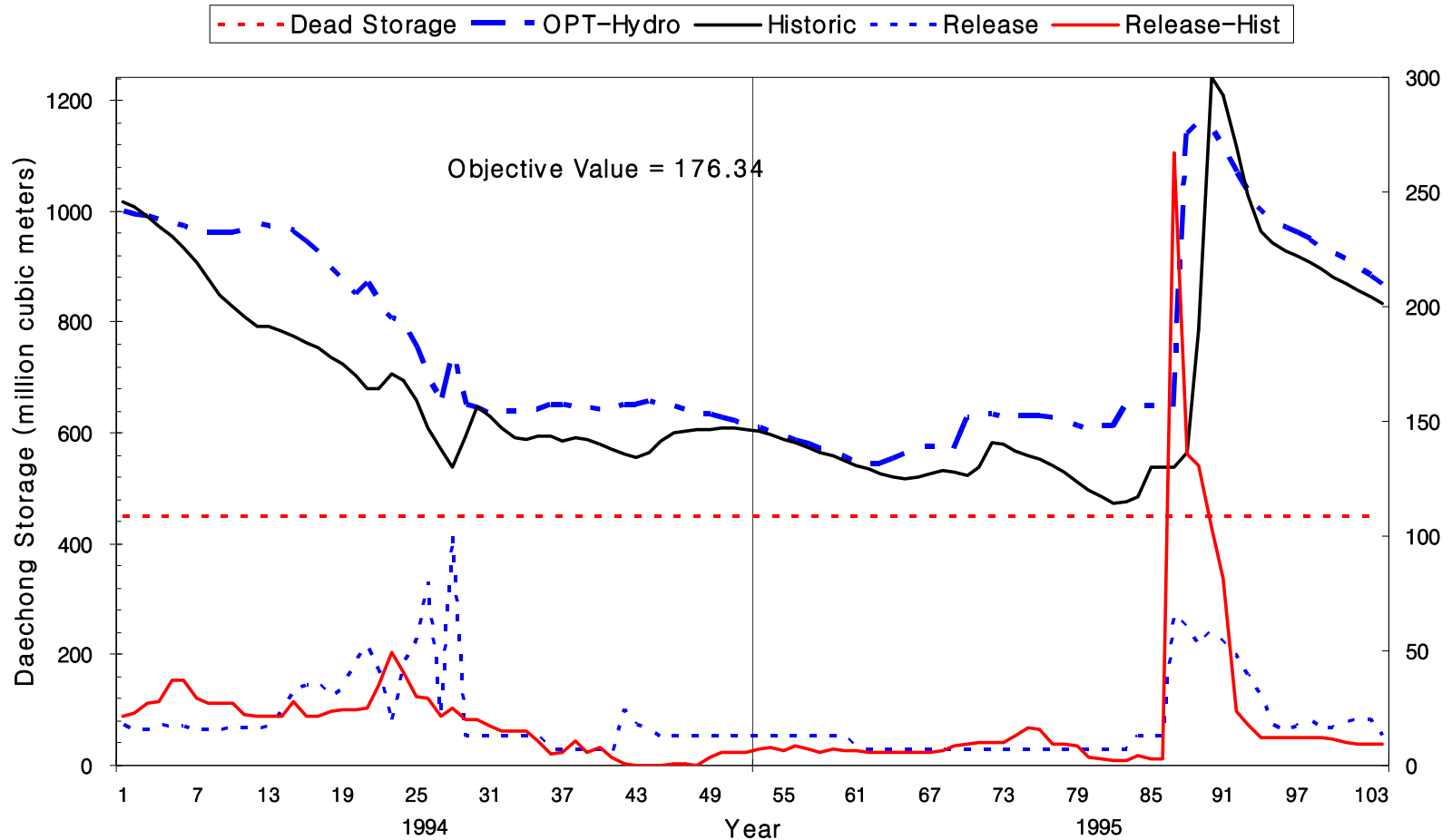
Comparison Status Quo to Optimization

Comparison between Historic and Optimal Daechong Storage
(1994~1995)



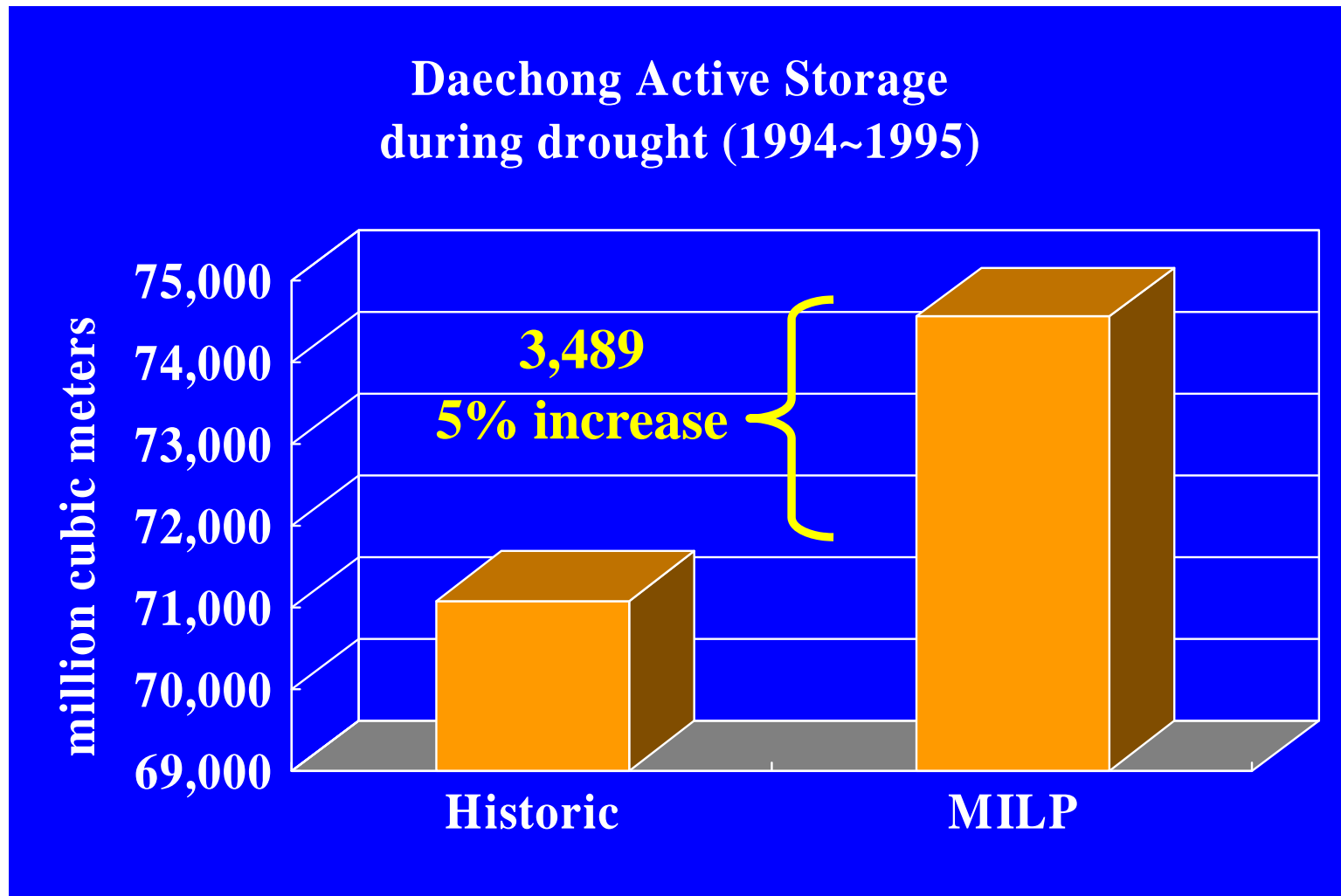
Comparison Status Quo to Optimization –cont'd

Daechong Storage
(12.4 m³/s, 21 m³/s)



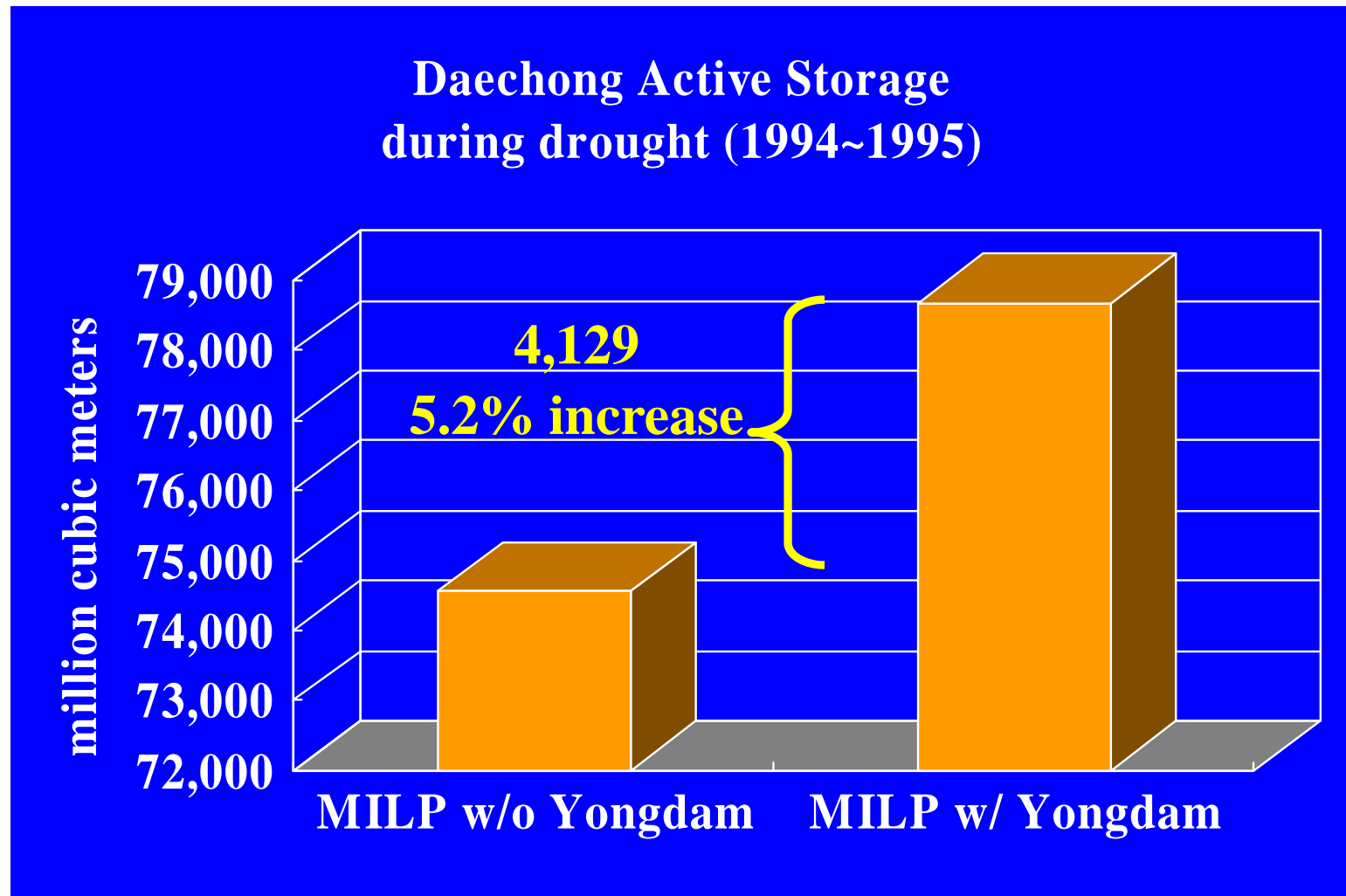
Analysis Output

Figure 3. Active Storage difference between historic and optimized Daechong Storage without Yongdam Dam



Analysis Output –cont'd

Figure 4. Active Storage difference between historic and optimized Daechong Storage with **Yongdam Dam**



Conclusion

- MILP well represented storage behavior associated with water conflicts
- MILP increases active storage volume during severe drought
- A lead-time streamflow forecast can improve system operational analysis
- Conjunctive dam operation is necessary to optimize regional water resources
- Jonju population concern in 2021 require alternative water resource

Future Work

- Development of a lead-time streamflow forecast method
- To reduce computation time associated with high dimensionality
- More accurate damage parameter required
- Verification of model in real situation



Question !!!

